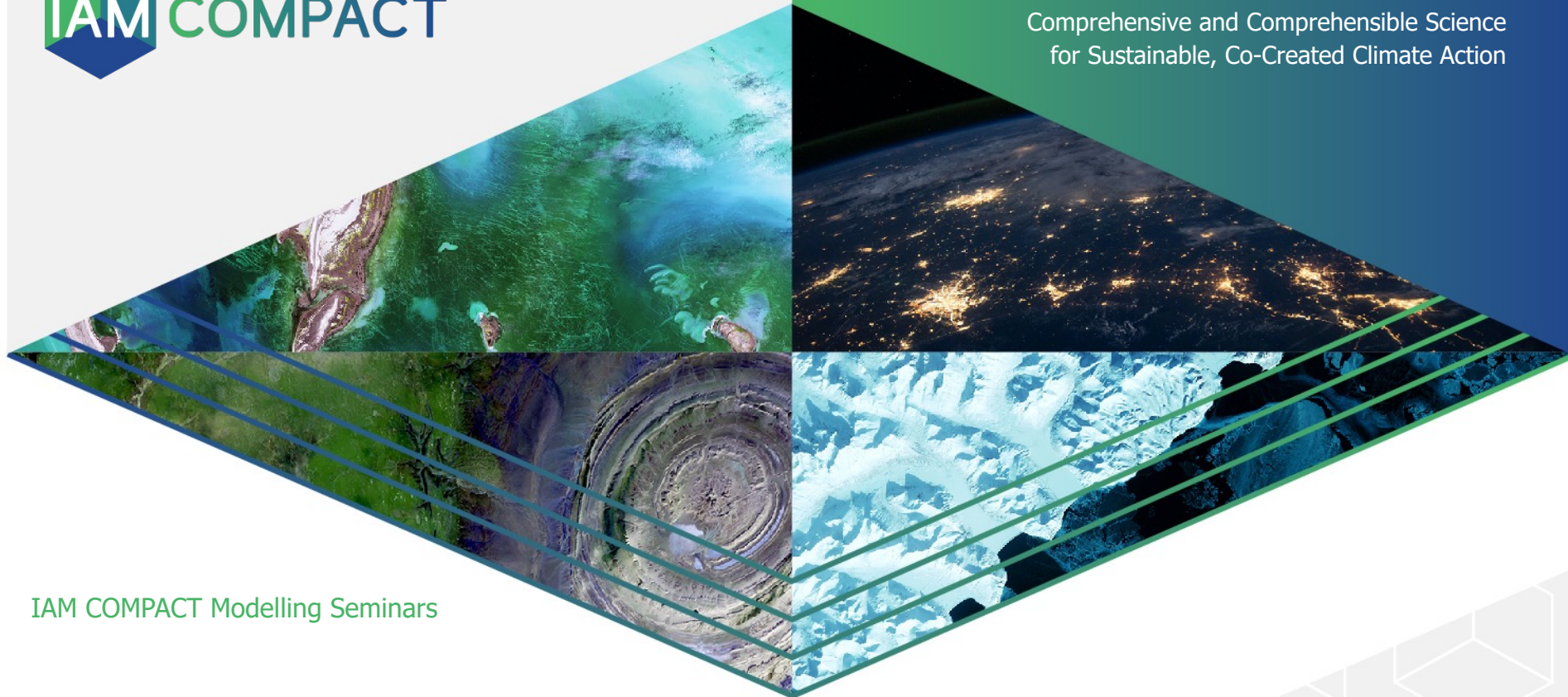




Expanding Integrated Assessment Modelling:
Comprehensive and Comprehensible Science
for Sustainable, Co-Created Climate Action



IAM COMPACT Modelling Seminars

Model Presentation: EXPANSE

University of Geneva, Renewable Energy Systems
group



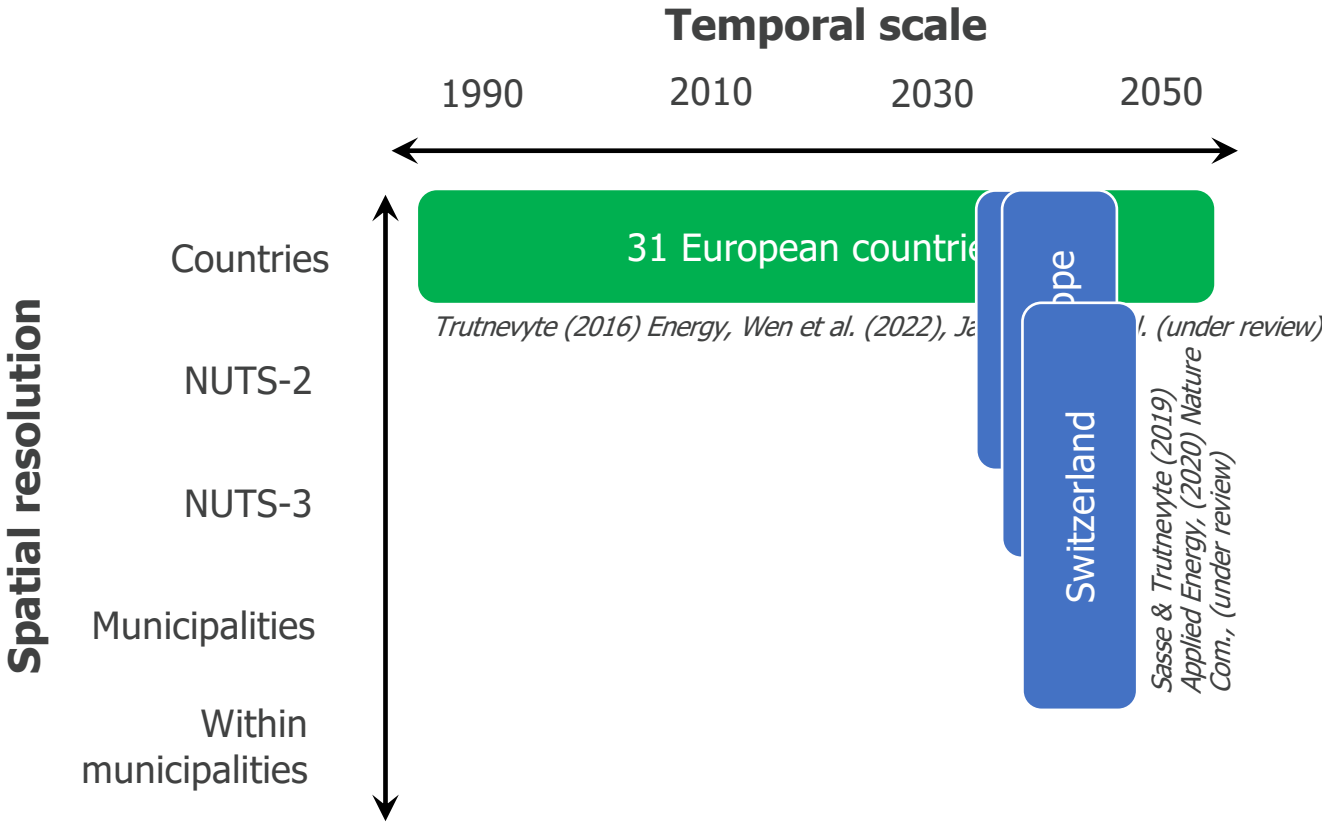
The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

www.iam-compact.eu

- Electricity system model for Europe (whole energy system coverage in progress)
- Two versions:
 - high spatial and temporal resolution for a year (spatial EXPANSE)
 - modeling transition pathways under deep uncertainty at a country level (D-EXPANSE)
- Optimization model with Modeling to Generate Alternatives (MGA) to analyze near-optimal scenarios informed by transitions in history; Monte-Carlo analysis for uncertainty
- Developed 'in house'



Applied at global, regional, national and sub-national scale.

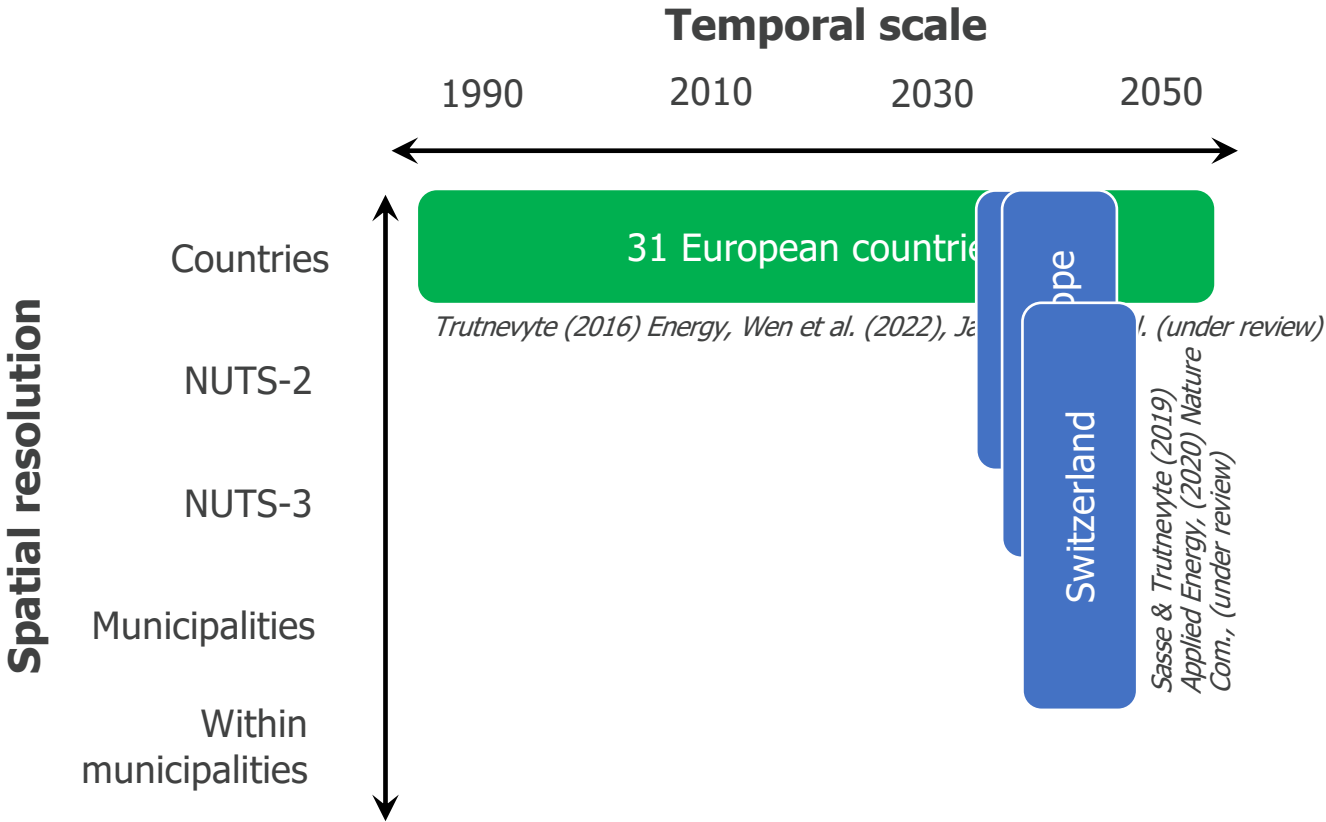


Basis: bottom-up technology-rich optimization model

- Coverage:**
- electricity (Switzerland, Europe)
 - whole system (under development)
 - electricity and heat (local)



Applied at global, regional, national and sub-national scale.

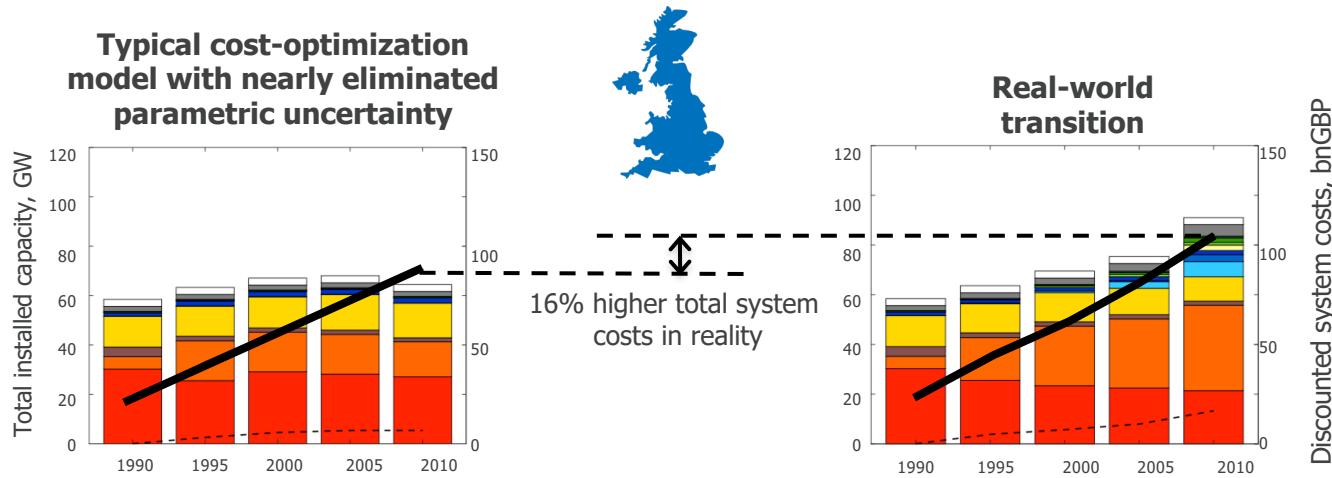


Innovative features:

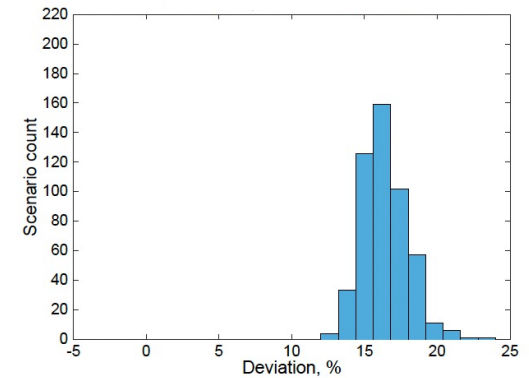
- Closing the gap between the model and real-world transition
- Extensive uncertainty analysis



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Deviation from cost optimality in 500 Monte Carlo runs



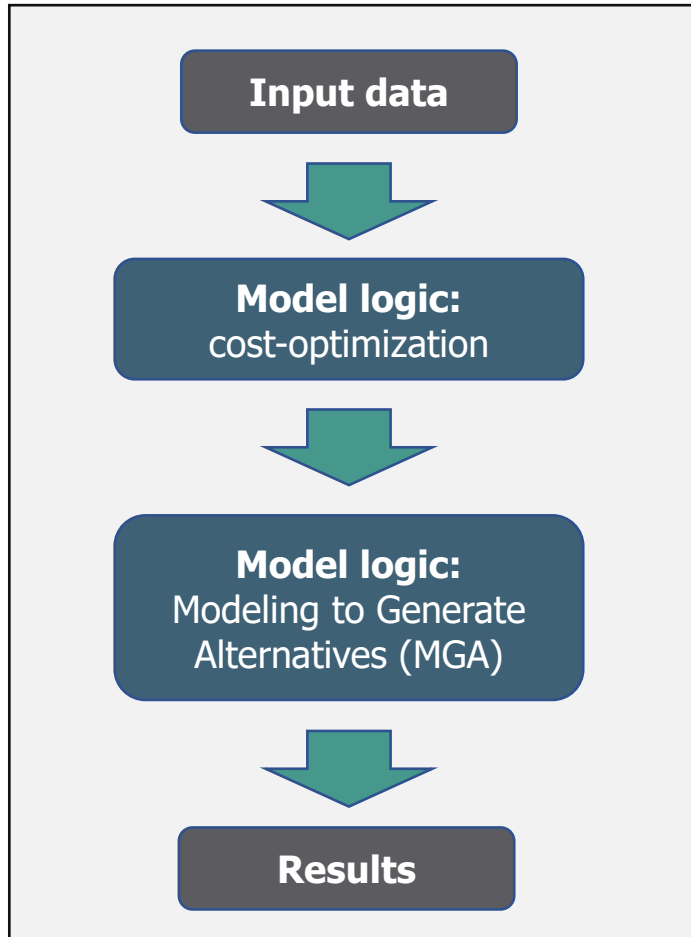
- Underestimated technologies:**
- Nuclear
 - Oil & other
 - Gas CCGT
 - Coal
 - Hydro storage
 - Import
 - Hydro
 - Wind offshore
 - Wind onshore
 - Solar PV
 - Landfill
 - Waste
 - Biomass
 - Gas CCGT

Source: Trutnevte (2016) *Energy*

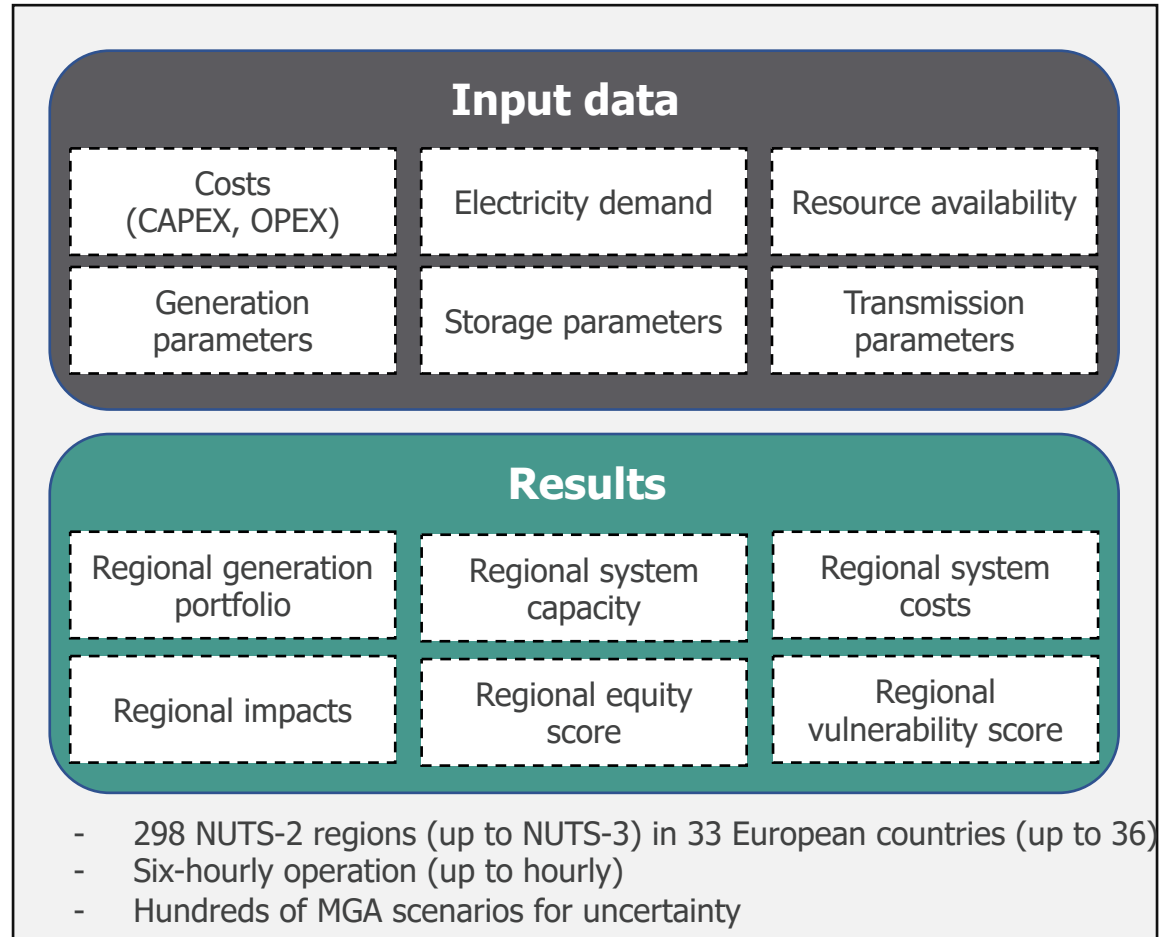


The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

Model workflow

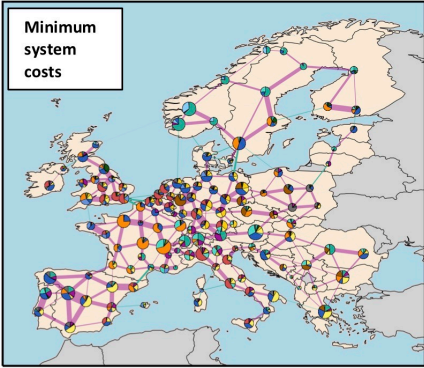
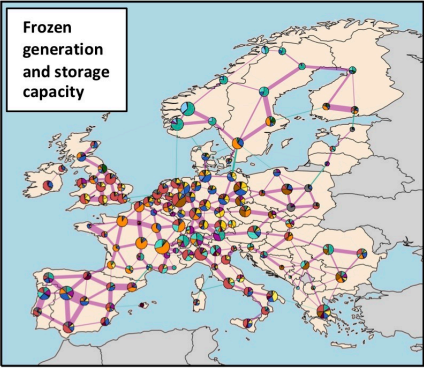


Model data



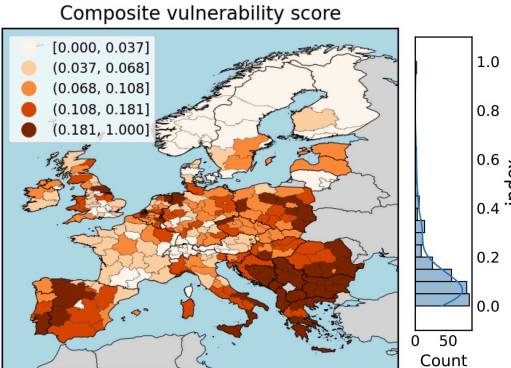
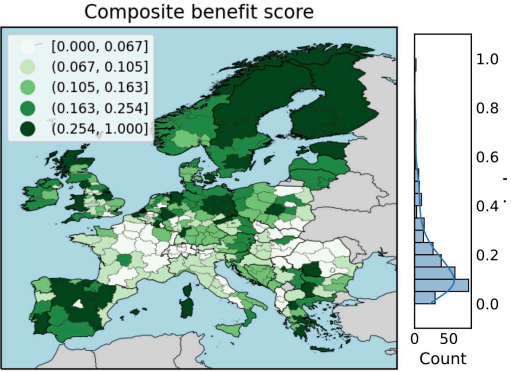
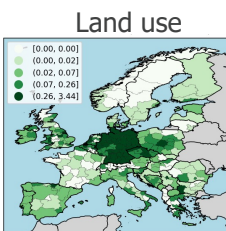
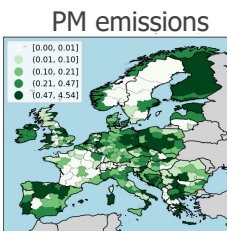
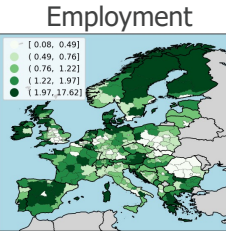
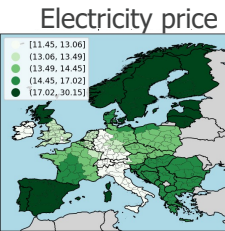
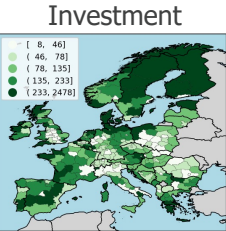
Case study: benefits and vulnerabilities in Europe at NUTS-3 level

2035



- Technologies**
- Wind (onshore)
 - Wind (offshore)
 - Solar (roof)
 - Solar (open)
 - Biogas
 - Woody biomass
 - Waste
 - Hydro dams
 - Hydro run-of-river
 - Small hydropower
 - Geothermal
 - Nuclear
 - Gas
 - Oil
 - Hard coal
 - Lignite
 - Pumped hydro
 - Battery
 - Hydrogen

- Installed generation capacities**
- 20 GW
 - 10 GW
 - 1 GW
- Installed transmission capacities**
- HVAC: 10 GW, 5 GW, 1 GW
 - HVDC: 10 GW, 5 GW, 1 GW



Source: Sasse & Trutnevyte (2022) Under review



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Note: Installed capacities are shown at grid-node level instead of NUTS-2 level for visualization purposes.

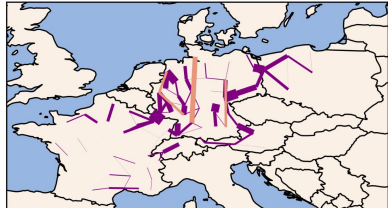
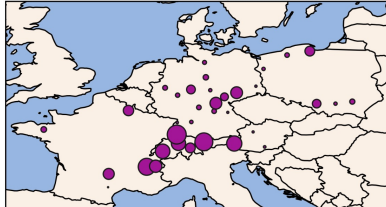
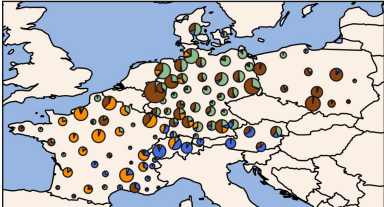
Case study: analysis for Central Europe at NUTS-2 level (1)

Generation

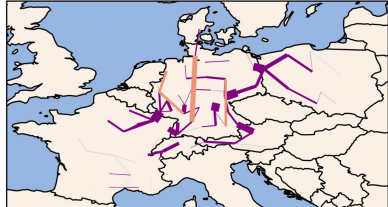
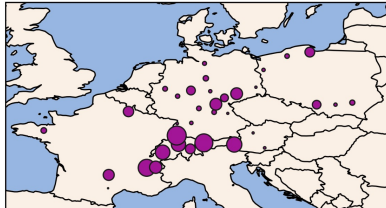
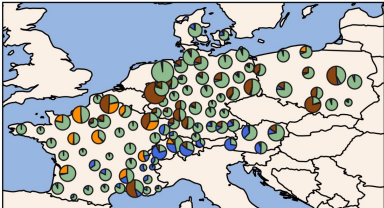
Storage

Transmission grid expansion

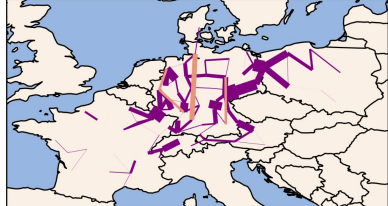
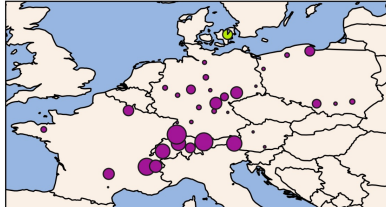
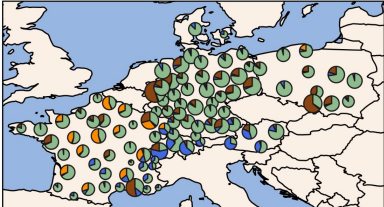
Frozen generation
(2018 generation in 2035)



Cost-optimal scenario
(countries meet their 2035 targets)



Max. regional equality scenario
(countries meet their 2035 targets)



Generation

- Fossil fuels
- Nuclear
- Solar PV and wind
- Other renewable technologies

Storage

- Pumped hydropower
- Battery
- Hydrogen

Transmission grid expansion

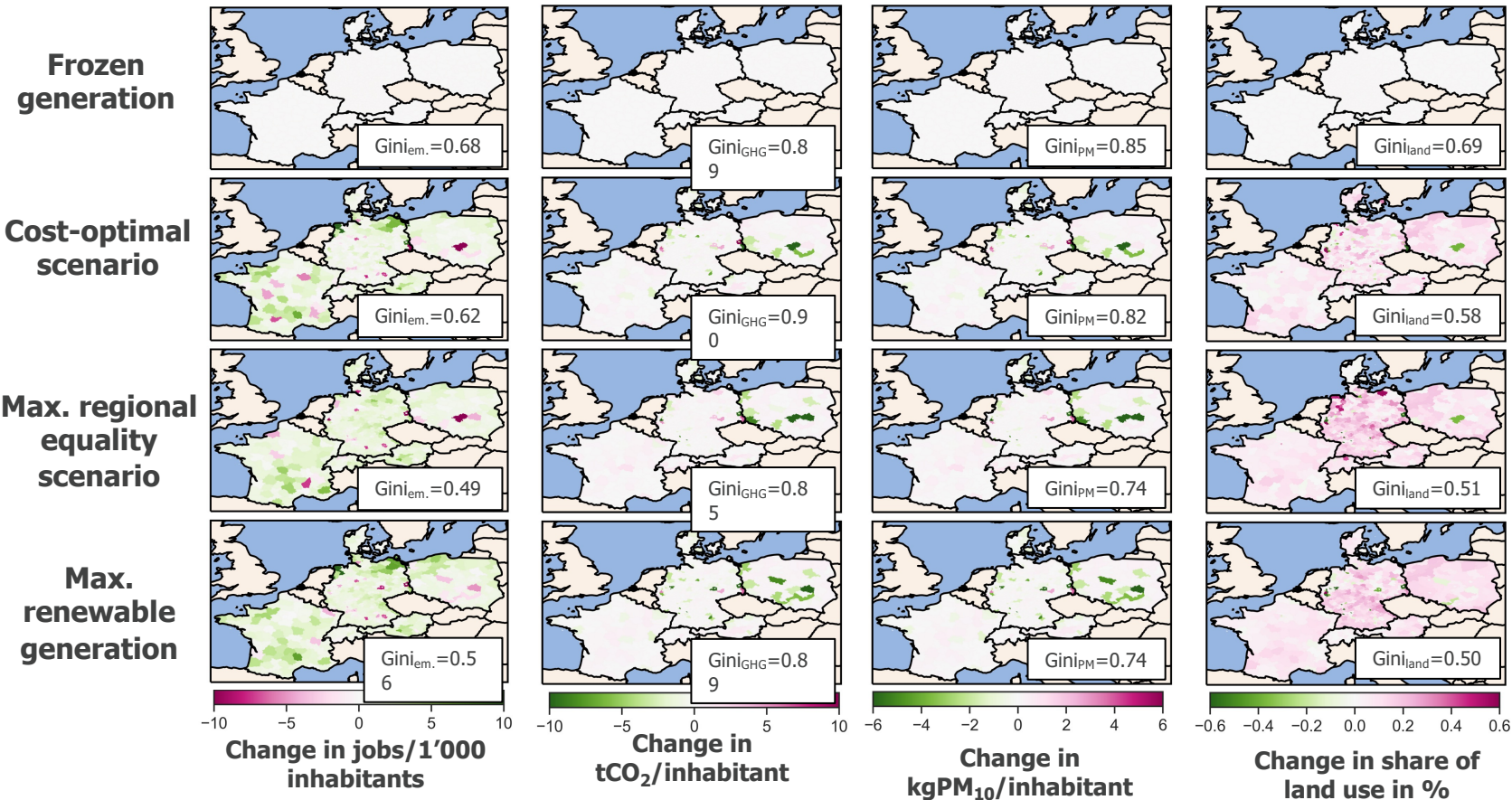
- HVDC
- HVAC
- 10 GW
- 5 GW
- 1 GW

Source: Sasse & Trutnevte (2020) Nature Communications



The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

Case study: analysis for Central Europe at NUTS-2 level (2)



(as compared to 'frozen generation')



The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

Source: Sasse & Trutnevte (2020)
Nature Communications

Historic data of the national electricity system transitions in 31 European countries in 1990–2019 (Jaxa-Rozen et al., 2022).

Contents lists available at [ScienceDirect](https://www.sciencedirect.com)

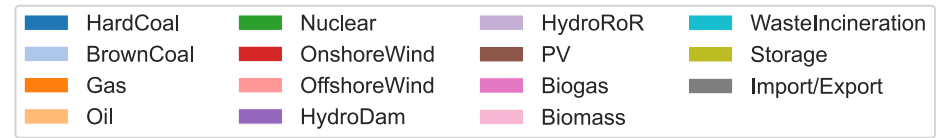
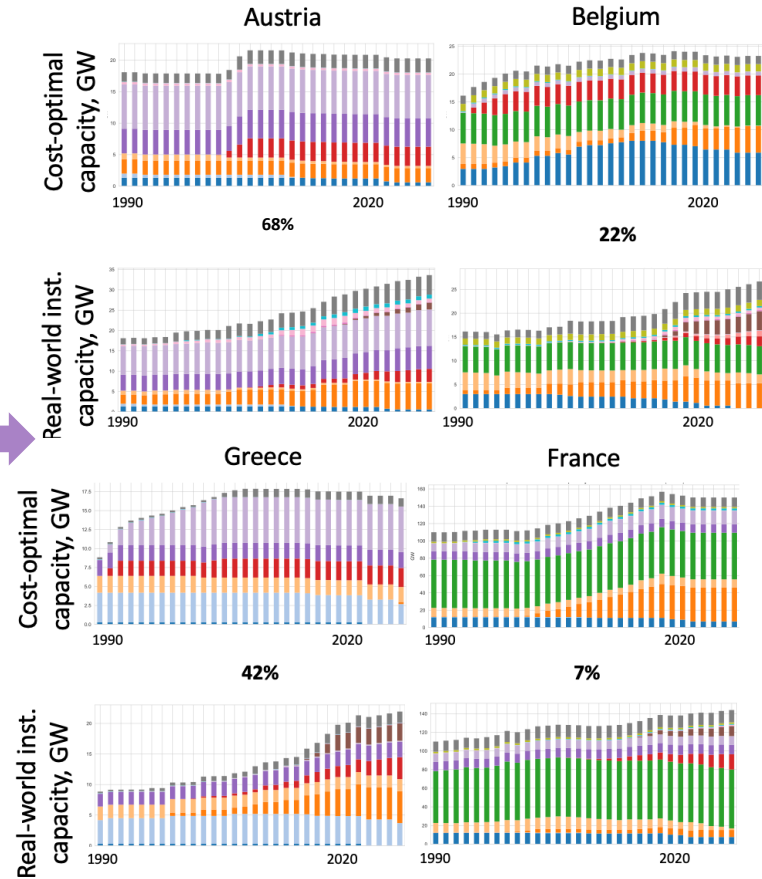
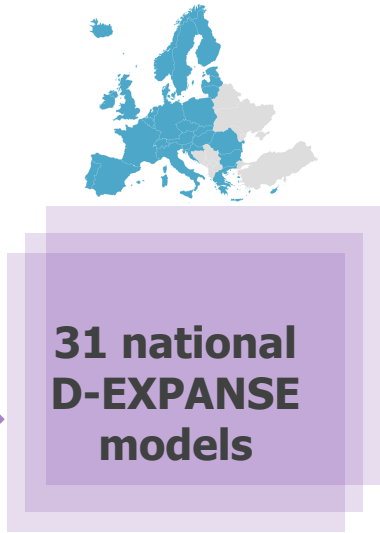
Data in Brief

journal homepage: www.elsevier.com/locate/dib

Data Article
 Historic data of the national electricity system transitions in Europe in 1990–2019 for retrospective evaluation of models

Marc Jaxa-Rozen^{1,*}, Xin Wen, Evelina Trutnevte

Renewable Energy Systems, Institute for Environmental Sciences (ISE), Section of Earth and Environmental Sciences, University of Geneva, Switzerland



The IAM COMPACT project has received funding from the European Union's Horizon Europe Research and Innovation Programme under grant agreement No 101056306.

Source: Wen et al. (2022) *Applied Energy*, Jaxa-Rozen et al. (2022) *Data in Brief*

The following policies can be implemented:

- Emissions or energy supply targets at a country or continental level
- More specific technology and resource targets, e.g. technology or fuel availability, minimum or maximum desired levels of operation, growth rates
- More specific targets on pollution impacts, employment etc. are possible
- Subsidies, feed-in tariffs, carbon tax are possible
- More work on policies in the future

Key policy-relevant questions:

- Technology mixes and locations to achieve targets
- Regional impacts, benefits, vulnerabilities, and equity of electricity system transition (Sasse and Trutnevyte, 2019, 2020, under review)



SDG	Details
§1. No Poverty (e.g., intra-country distributional impact by income level)	Regional electricity sector costs, locational prices and investment; employment in the electricity sector
§3. Health (e.g., air-pollution related mortality)	Particulate matter emissions (PM10) from electricity generation
§7. Affordable and clean energy (e.g., traditional biomass use, %renewable energy)	Share of renewable electricity generation, electricity system costs and investment, key environmental and economic impacts of the electricity generation, regional equity
§8. Decent work & economic growth (e.g., impact on GDPpc, jobs)	Impact on employment by the electricity sector; regional electricity sector costs and investment
§10: Reduced inequalities (e.g., intra-country distributional impact, gini coefficient)	Gini coefficient of regional impacts on costs, employment, greenhouse gas and particulate matter emissions, and land use
§13: Climate action	Greenhouse gas emissions
§15: Life on land (e.g., land use for forests, rate of land use change)	Land use impacts of the electricity sector



Jaxa-Rozen, M., Wen X., & Trutnevyte, E. Historic data of the national electricity system transitions in Europe in 1990–2019 for retrospective evaluation of models. *Data in Brief* 43, 108459 (2022).

Sasse, J.-P. & Trutnevyte, E. Distributional trade-offs between regionally equitable and cost-efficient allocation of renewable electricity generation. *Applied Energy* 254, 113724 (2019).

Sasse, J.-P. & Trutnevyte, E. Regional impacts of electricity system transition in Central Europe until 2035. *Nature Communications* 11, 4972 (2020).

Sasse, J.-P. & Trutnevyte, E. Low-carbon electricity sector in Europe risks sustaining regional inequalities in benefits and vulnerabilities. Submitted to *Nature Communications*.

Trutnevyte, E. Does cost optimization approximate the real-world energy transition? *Energy* 106, 182-193 (2016).

Wen, X., Jaxa-Rozen, M., & Trutnevyte, E. Accuracy indicators for evaluating retrospective performance of energy system models. *Applied Energy* 325, 119906 (2022).





Thank you!



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